

2021-2022 Transmission General Tariff Application

SEPTEMBER 11, 2020

The [Alberta Utilities Commission](#) (AUC) regulates Alberta's investor-owned electric, gas, water utilities and certain municipally owned electric utilities to ensure that customers receive safe and reliable service at just and reasonable rates.

The AUC regulates ENMAX Power Corporation (EPC), the regulated transmission and distribution company owned by [ENMAX Corporation](#). EPC owns, operates and maintains the electricity transmission and distribution system in and around Calgary.

Application Summary

EPC is seeking approval from the AUC for its 2021-2022 Transmission General Tariff Application (GTA).

The GTA covers EPC's annual revenue requirements for 2021-2022, which are based on EPC's forecast annual operating, maintenance and capital costs of providing utility service. EPC's revenue requirements, in part, determine transmission service rates that customers see on their electricity bill.

EPC invests in Calgary's electrical system to ensure continued reliable and safe service. As a provider of essential electricity services, EPC holds an obligation to assess the health of its assets and identify when asset replacements and upgrades are necessary and prudent.

EPC recognizes the impacts of the COVID-19 pandemic on its customers, and in preparing the application, worked prudently to ensure the elements making up its revenue requirement were reasonable and necessary to provide continued safe, reliable service.

For the 2021-2022 time period, necessary and prudent investments in Calgary's electrical system include:

- Construction of a new substation in Quarry Park required to house new switchgear and replace old equipment at risk of arc flash hazards.
- Replacement of circuit breakers at two substations to reduce the risk of customer outages, equipment damage and safety risks to EPC team members.
- Relocation of transmission infrastructure to accommodate the construction and safe operation of The City of Calgary's Green Line Light Rail Transit line.

To accommodate these projects and maintain existing assets in order to serve customers reliably and safely, EPC expects its revenue requirement for 2021-2022 to increase by approximately 15 per cent from the 2018-2020 period. On a typical residential customer's bill, this will translate to an increase in transmission charges by about \$0.18 per billing cycle from 2020 to 2021, and a slightly smaller increase per billing cycle from 2021 to 2022.

Regulatory Contact:

Trevor Wilde
TWilde@enmax.com 403-689-0266

Media Inquiries:

Gina Sutherland
mediaroom@enmax.com 403-689-6150

