



ENMAX POWER CORPORATION (“EPC”)

DISTRIBUTION TARIFF

RATE SCHEDULE

Rates in effect as of January 1, 2010

EPC DISTRIBUTION TARIFF

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DISTRIBUTION TARIFF RESIDENTIAL

RATE CODE D100

Rate Schedule for the provision of Electricity Services to customers of a Retailer.

ELIGIBILITY

1. Sites which use Electricity Services exclusively for domestic purposes in separate and permanently metered single family dwelling units with each unit either separately or incorporated into a common building with other units.
2. As a single phase wire service supplied at a standard voltage normally available.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
Distribution Charge for Distribution Access Service		
Service and Facilities Charge	per day	\$0.316286
System Usage Charge	per kWh	\$0.007607
Transmission Charge for System Access Service		
Variable Charge	per kWh	\$0.013372

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of EPC form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

1. No more than one additional unit of living quarters within a single family dwelling, such as a basement suite equipped with cooking facilities, may be provided Electricity Services through one Meter under Rate Code D100. If the dwelling contains more than one additional self-contained unit of living quarters, a Commercial Rate will apply unless a separate Meter is installed for each unit.

All new construction in R2 or higher density areas shall have a separate Meter for each suite, or alternatively the Electricity Services may be invoiced at the appropriate Commercial Rate.

2. Rate Code D100 shall not apply to any residence that is used for commercial purposes unless home occupation conforms with the City of Calgary Land Use By-Law Number 2P80 and any other relevant or superceding by-laws.

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF SMALL COMMERCIAL

RATE CODE D200

Rate Schedule for the provision of Electricity Services to customers of a Retailer.

ELIGIBILITY

Commercial Sites where the Energy consumption is less than 5,000 kWh per month and includes all unmetered services that are not Rate Code D500.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
Distribution Charge for Distribution Access Service		
Service and Facilities Charge	per day	\$0.514804
System Usage Charge	per kWh	\$0.009111
Transmission Charge for System Access Service		
Variable Charge	per kWh	\$0.011429

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of EPC form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

1. Temporary Construction/Service

The cost of construction and rental charges for transformers and equipment where deemed necessary, required for any temporary Electricity Services, whether single or three phase, or whether served from an overhead or underground source, shall be payable by the Customer in advance based on an estimate approved by the President of EPC or his designate. Construction charges will include up and down labour, material and vehicle and equipment costs less salvage value.

2. Temporary Connection Service

Where applied-for Connection Services are to be used for temporary purposes only, EPC will require the Customer to pay in advance of the installation, EPC's total cost of installation and removal of the Facilities required for the temporary service, plus the cost of unsalvageable material.

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF MEDIUM COMMERCIAL

RATE CODE D300

Rate Schedule for the provision of Electricity Services to customers of a Retailer.

ELIGIBILITY

For Sites where the Energy consumption is greater than 5,000 kWh per month and a peak demand greater than 150 kVA was not registered twice in the previous 365 days.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
Distribution Charge for Distribution Access Service		
Service Charge	per day	\$3.365588
Facilities Charge	per day per kVA of Billing Demand	\$0.052505
System Usage Charge	per kWh	\$0.002950
Transmission Charge for System Access Service		
Demand Charge	per day per kVA of Billing Demand	\$0.068761
Variable Charge	per kWh	\$0.004486

Where:

kVA of "Billing Demand" is defined as the greater of "Metered", "Ratchet" or "Contract" Demand,

- "Metered Demand" is the actual metered demand in the Tariff bill period,
- "Ratchet Demand" is 90% of the highest kVA demand in the last 365 days ending with the last day of the Tariff bill period,
- "Contract Demand" is the kVA of capacity contracted for by the Customer.

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of EPC form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

Non-Standard Residential “Bulk-Metering”.

Bulk Metering is metering of multiple-unit residential occupancies under one corporate identity, i.e. town housing, apartments, mobile home parks, shall be subject to the following:

The Customer shall not re-sell electricity, but may include electricity as part of the rental charge but not separate therefrom.

LOCAL ACCESS FEE

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF LARGE COMMERCIAL - SECONDARY

RATE CODE D310

Rate Schedule for the provision of Electricity Services to customers of a Retailer.

ELIGIBILITY

For Electricity Services that registered a monthly peak demand greater than 150 kVA twice in the previous 365 days and served at secondary voltage.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
Distribution Charge for Distribution Access Service		
Service Charge	per day	\$11.856441
Facilities Charge	per day per kVA of Billing Demand	\$0.079157
System Usage Charge On Peak	per kWh	\$0.005010
System Usage Charge Off Peak	per kWh	\$0.00000

Transmission Charge for System Access Service

Demand Charge	per day per kVA of Billing Demand	\$0.080855
Variable Charge On Peak	per kWh	\$0.005232
Variable Charge Off Peak	per kWh	\$0.003814

Where:

kVA of "Billing Demand" is defined as the greater of "Metered", "Ratchet" or "Contract" Demand,

- “Metered Demand” is the actual metered demand in the Tariff bill period,
- “Ratchet Demand” is 90% of the highest kVA demand in the last 365 days ending with the last day of the Tariff bill period,
- “Contract Demand” is the kVA of capacity contracted for by the Customer.

“On Peak” is all Energy consumption from 8 a.m. to 9 p.m. Monday to Friday inclusive, excluding statutory holidays (as according to the ISO Rules definition),

“Off Peak” is all Energy consumption not consumed in On Peak hours.

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of EPC form part of this Rate Schedule and apply to all service supplied under this Tariff.

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF LARGE COMMERCIAL - PRIMARY

RATE CODE D410

Rate Schedule for the provision of Electricity Services to customers of a Retailer.

ELIGIBILITY

For Electricity Services that are served at primary voltage.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
Distribution Charge for Distribution Access Service		
Service Charge	per day	\$12.528421
Facilities Charge	per day per kVA of Billing Demand	\$0.013669
System Usage Charge On Peak	per kWh	\$0.005136
System Usage Charge Off Peak	per kWh	\$0.00000
Transmission Charge for System Access Service		
Demand Charge	per day per kVA of Billing Demand	\$0.080751
Variable Charge On Peak	per kWh	\$0.005162
Variable Charge Off Peak	per kWh	\$0.003763

Where:

kVA of "Billing Demand" is defined as the greater of "Metered", "Ratchet" or "Contract" Demand,

- "Metered Demand" is the actual metered demand in the Tariff bill period,

- “Ratchet Demand” is 90% of the highest kVA demand in the last 365 days ending with the last day of the Tariff bill period,
- “Contract Demand” is the kVA of capacity contracted for by the Customer,

“On Peak” is all Energy consumption from 8 a.m. to 9 p.m. Monday to Friday inclusive, excluding statutory holidays (as according to the ISO Rules definition),

“Off Peak” is all Energy consumption not consumed in On Peak hours.

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of EPC form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

1. The Customer is responsible for supplying all transformers whether owned by customer or rented.
2. “Primary Metering” shall be metering at EPC’s primary distribution voltage with any subsequent transformation being the sole responsibility of the Customer.
3. Multi-Site Locations
 - a) For locations or buildings that have a normally used service connection (preferred service) and a second service connection used strictly as a backup service (alternate service), the demands of the two service connections will be totaled on an interval basis and charged on Rate Code D410.
 - b) For locations that use more than one service connection on a regular basis, demands of all the service connections will be totaled on an interval basis and charged on Rate Code D410.

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF STREETLIGHTS

RATE CODE D500

Rate Schedule for the provision of Electricity Services to customers of a Retailer.

ELIGIBILITY

For all photo cell controlled lighting services including all streetlights, traffic sign lighting, roadway lighting and lane rental lighting. Services with photo cell controlled lighting will not be eligible for a Meter.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
Distribution Charge for Distribution Access Service		
System Usage Charge	per kWh	\$0.014413
Transmission Charge for System Access Service		
Variable Charge	per kWh	\$0.011554

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

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LOCAL ACCESS FEE (LAF)

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DISTRIBUTION TARIFF DISTRIBUTED GENERATION

RATE CODE D600

Rate Schedule for the provision of Distribution Access Service (DAS) to Distributed Generators.

ELIGIBILITY

For services with on-site generation less than 1,000 kVA connected in parallel with the EPC Electric Distribution System. Services with on-site generation greater than 1,000 kVA will be reviewed on an individual basis.

RATE

D601

For Distributed Generators at a residential Site, with a nominal output rating of 5 kVA or less, the DAS charges for Rate Code D100 shall apply.

D602

For Distributed Generators at a non-residential Site, and with a nominal output rating of 25 kVA or less, the DAS charges for Rate Code D300 shall apply.

D603

For Distributed Generators at a non-residential Site with a nominal output rating of greater than 25 kVA taking service at the secondary side of the transformer, the DAS charges for Rate Code D310 shall apply.

D604

For Distributed Generators at a non-residential Site, with a nominal output rating of greater than 25 kVA taking service at the primary side of the transformer, the DAS charges for Rate Code D410 shall apply.

1. Contract Demand

Distributed Generators are required to contract for capacity ("Contract Capacity"). The Contract Capacity will be based on the greater of the peak kVA demand and the Distributed Generator's nominal output rating.

In the event that a Site can demonstrate, to EPC's satisfaction, the ability to control Demand below the connected load, the Contract Capacity may be adjusted accordingly.

Any kVA of demand that occurs in excess of Contracted Capacity will be charged double the Facilities Charge in the Tariff bill period in which it occurs and the Contract Capacity will be increased by the amount of the excess demand for 365 days. In the second event of Demand in excess of Contract Capacity, EPC may install devices to limit the Demand at the Customers' expense.

2. System Usage Charge

System Usage Charges will be determined using the sum of the energy inflow and energy outflow at the Meter.

3. Meter Fee

For Distributed Generators connected at non-residential Sites, EPC requires a bi-directional Meter. The incremental cost will be charged to the Customer.

4. Meter Requirements

The Settlement System Code, as amended from time to time, specifies minimum metering requirements for Distributed Generation. EPC requires that all Distributed Generation with a nominal output rating of greater than 25 kVA have an interval recording Meter.

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

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LOCAL ACCESS FEE (LAF)

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DISTRIBUTION TARIFF TRANSMISSION CONNECTED

RATE CODE D700

Rate Schedule for the provision of Distribution Access Service to customers of a Retailer that are connected directly to EPC Facilities at a transmission voltage.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
Distribution Charge for Distribution Access Service		
Service Charge	per day	\$12.528421
Transmission Charge for System Access Service		
ISO Costs	\$	Flow-through

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of EPC form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

2009 TRANSMISSION ACCESS CHARGE DEFERRAL ACCOUNT RIDER

This is a rider to charge/refund the balance in the Transmission Access Charge Deferral Account. The Transmission Deferral Account records changes in transmission access costs due to changes in Alberta Electric System Operator (AESO) rates. The rider is effective during the period April 1, 2009 to June 30, 2010.

ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff.

RIDER

Transmission Access Charge Deferral Account Rider

<u>RATE CLASS DESCRIPTION</u>	<u>RATE CODE</u>	<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
Residential	D100	TAC Rider	per kWh	\$0.003133
Small Commercial	D200	TAC Rider	per kWh	\$0.003449
Medium Commercial – Secondary	D300	TAC Rider	per kWh	\$0.002875
Large Commercial – Secondary	D310	TAC Rider	per kWh	\$0.002718
Large Commercial – Primary	D410	TAC Rider	per kWh	\$0.002770
Streetlighting	D500	TAC Rider	per kWh	\$0.003026

Local Access Fee (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is applicable to all services located within the City of Calgary.

DAS ADJUSTMENT RIDER

This is a rider to collect the difference between existing rates and FBR rates, from January 1, 2007 to June 30, 2009. The rider will be in effect from July 1, 2009 until June 30, 2010.

ELIGIBILITY

Rider will apply to all sites.

RIDER

<u>RATE CLASS DESCRIPTION</u>	<u>RATE CODE</u>	<u>UNIT</u>	<u>PRICE</u>
Residential	D100	% DAS	11.16
Small Commercial	D200	% DAS	15.76
Medium Commercial	D300	% DAS	14.95
Large Commercial – Secondary	D310	% DAS	14.36
Large Commercial – Primary	D410	% DAS	(11.40)
Streetlights	D500	% DAS	16.38

Local Access Fee (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is applicable to all services located within the City of Calgary.

2010 BALANCING POOL ALLOCATION

The “2010 Balancing Pool Allocation” is a refund rider to flow through the Alberta Electric System Operator (“ISO”) Consumer Allocation Rider (“Rider F”), which is an amount that was transferred to the ISO from the Balancing Pool under Section 82 of the Electric Utilities Act.

ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff. The rider is effective during the period January 1, 2010 to December 31, 2010, inclusive.

Rider

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
Balancing Pool Allocation	per kWh	\$0.004132

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.