e) provides EPC with incorrect information or makes fraudulent or unauthorized use of Connection Services.

18.6.4 Re-Energization of Service Other Than for Safety

If Connection Services to a Customer are De-Energized or restricted by a Load Limiting Device the Customer shall, prior to Re-Energization of services:

a) pay any amount owing to EPC, the RRP or the Default Supplier (including any related restoration fees); and/or

b) resolve any non-financial reason for the De-Energization.

18.6.5 Removal of Facilities

Upon termination of Connection Services, EPC will be entitled to enter upon and remove from the property owned, occupied or controlled by the Customer any of the Facilities located upon the property.

18.7 Residential Investment Policy

18.7.1 Responsibilities:

EPC and the Developer will each be responsible for specific development costs as follows:

a) the EPC residential investment level will be the cost to provide modified underground residential distribution system (i.e., overhead main feeder) including the material cost associated with the service coil to standard subdivision developments as defined in Requirements for Distribution Wires Access;

b) the Customer shall be responsible for the installation and all future maintenance of the service coil on the Customer's property;

c) for non-standard subdivision and multi-family dwelling developments, the Developer

shall pay the actual costs of construction including the service coil less the applicable EPC non-standard residential investment level;

d) for a total underground distribution system (i.e. underground main feeder), the Developer shall pay the actual cost of the underground feeder and associated equipment less EPC's allowance for an overhead feeder; and

e) EPC shall pay the costs of connecting a micro-generation generating unit to the interconnected electric system as set out in the Micro-Generation Regulation.

18.7.2 Conditions of Standard Subdivision Detached and Semi-Detached Dwelling Units

The EPC residential investment level is based on a standard detached and semi-detached dwelling units subdivision subject to the following conditions:

a) the average lot width shall be 23 metres or less;

b) an average of at least seven lots shall be serviced from each new transformer installed;

c) transformers which were installed previously to serve earlier portions of a subdivision shall be used where possible;

d) the distance from the nearest primary supply point to the first transformer divided by the number of lots shall be less than or equal to 12 metres per lot;

e) only 100 Amp and 200 Amp services are provided;

f) any portion of a subdivision involving re-lotting of previously serviced lots is excluded; and

g) there shall be at least 15 lots in any one development area.

Where development is other than detached or semi-detached dwelling units, or where the foregoing conditions for detached or semi-detached dwelling units are not met, the cost to the

Developer shall be the actual cost of construction less the applicable EPC non-standard residential investment level.

18.8 Non-Residential Investment Policy

For commercial services, EPC will invest in service connection(s) to a property or building as outlined below:

Customer Type	EPC Investment Policy (New Load)
Small Commercial (Rate Code D200), Streetlights (Rate Code D500)	$12,672/Site
Medium Commercial – (Rate Code D300), Large Commercial – Secondary (Rate Code D310)	$12,672/Site (no Minimum Contract Demand required), or; $317/kVA of Minimum Contract Demand up to eighty percent (80%) of anticipated maximum Demand (Minimum Contract Demand in Network area is estimated)
Large Commercial – Primary (Rate Code D410)	$12,672/Site (no Minimum Contract Demand required), or; $94/ kVA of Minimum Contract Demand up to eighty percent (80%) of anticipated maximum Demand (Minimum Contract Demand in Network area is estimated
Overhead and Underground Commercial Subdivision	$7,604/lot (not applicable in Network area)
Irrigation Services (Controls), Temporary Services (includes Sign Services)	Not applicable

For commercial/industrial services, the following conditions shall apply:

a) Minimum Contract Demand: the minimum kVA contracted for by the Customer;

b) contract term: the term of the standard contract will be 15 years;

c) contract obligation: the contract applies to the original, contracted Customer;

d) contract "buy down": Customers are permitted to "buy down" the EPC investment, and therefore reduce their Minimum Contract Demand, with a linear reduction factor over a 15 year time frame according to the following formula:

Customer "buy down" cost = (original EPC investment – revised EPC investment) x (1-(contract years completed/15));

e) line contribution refunds: EPC does not currently employ this practice or endorse the refund of contribution-in-aid-of-construction from one Customer to another;

f) staged loading by Customer: standard investment levels will apply for Customers with staged loading subject to the full contract minimum being in place within two years of Energization, after which the 15 year contract period commences;

g) Optional Facilities: EPC's investment will only apply to Facilities deemed reasonable, useful, and justifiable to EPC engineering staff. Facilities requested by a Customer that, in the opinion of EPC, are not reasonable, useful, or justifiable, shall be entirely at the cost of the Customer; and

h) transmission facilities: this policy does not in any way apply to or include transmission or substation related capital costs.

i) EPC shall pay the costs of connecting a micro-generation generating unit to the interconnected electric system as set out in the Micro-Generation Regulation. Distributed Generators with on-site generation having a minimum export capacity of 1,000 kVA will pay all costs related to obtaining Distributed Generation Interconnection Services.