ENMAX POWER CORPORATION ("EPC")

DISTRIBUTION TARIFF

RATE SCHEDULE

RATES IN EFFECT AS OF JANUARY 1, 2022

EPC DISTRIBUTION TARIFF RATE SCHEDULE

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DISTRIBUTION TARIFF
RESIDENTIAL

RATE CODE D100

Rate Schedule for the provision of Electricity Services to residential Customers of a Retailer.

ELIGIBILITY

1. Sites which use Electricity Services for domestic purposes in separate and permanently metered single family dwelling units with each unit either metered separately or incorporated into a common building with other units.

2. As a single phase or three phase wire service supplied at a standard voltage normally available.

3. Sites eligible under 1 and 2 that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

COMPONENT TYPE	UNIT	PRICE
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service and Facilities Charge	per day	$0.592995
System Usage Charge	per kWh	$0.011928
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Variable Charge	per kWh	$0.038763

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

1. No more than one additional unit of living quarters within a single family dwelling, such as a basement suite equipped with cooking facilities, may be provided Electricity Services through one Meter under Rate Code D100. If the dwelling contains more than one additional self-contained unit of living quarters, a Commercial Rate will apply unless a separate Meter is installed for each unit.

   All new construction in R2 or higher density areas shall have a separate Meter for each suite, or alternatively the Electricity Services may be invoiced at the appropriate commercial rate.

2. If a Residential Site has a garage with a separate meter, the garage will be assigned a commercial rate.

3. If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF
SMALL COMMERCIAL

RATE CODE D200

Rate Schedule for the provision of Electricity Services to small commercial Customers of a Retailer.

ELIGIBILITY

1. Commercial Sites where the Energy consumption is less than 5,000 kWh per month (includes all unmetered services that are not Rate Code D500).

2. Sites eligible under 1 that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

COMPONENT TYPE	UNIT	PRICE
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service and Facilities Charge	per day	$1.337052
System Usage Charge	per kWh	$0.010037
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Variable Charge	per kWh	$0.033688

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

1. Temporary Construction/Service

   Construction and rental costs for necessary transformers and equipment required for any temporary Electricity Services (whether single or three phase, or whether served from an overhead or underground source), shall be payable by the Customer to EPC in advance and based on an EPC estimate. Construction costs include costs associated with:

   (a) up and down labour;

   (b) unsalvageable material;

   (c) vehicles; and

   (d) equipment.

2. Temporary Connection Service

   Where applied-for Connection Services are to be used for temporary purposes only, the Customer will pay EPC, in advance of the installation:

   (a) EPC's total cost of installation and removal of the Facilities required for the temporary service; and

   (b) the cost of unsalvageable material.

3. Unmetered Services

   For unmetered services where individual energy consumption is small and easily predicted, estimated consumption will be based on equipment nameplate rating and operational patterns.

4. If a Site that qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF
MEDIUM COMMERCIAL

RATE CODE D300

Rate Schedule for the provision of Electricity Services to medium commercial Customers of a Retailer.

ELIGIBILITY

1. For Sites whose Energy consumption is equal to or greater than 5,000 kWh per month for at least six of the last 12 invoice periods, provided a peak demand greater than 150 kVA was not registered twice in the previous 365 days.

2. Sites eligible under 1 above that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

COMPONENT TYPE	UNIT	PRICE
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service Charge	per day	$7.432633
Facilities Charge	per day per kVA of Billing Demand	$0.050458
Non-Ratcheted Demand Charge	per day per kVA of Metered Demand	$0.048635
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Demand Charge	per day per kVA of Billing Demand	$0.256301
Variable Charge	per kWh	$0.009020

Where

kVA of "Billing Demand" is defined as the greater of "Metered", "Ratchet" or "Contract" Demand:

(a) "Metered Demand" is the actual metered demand in the Tariff bill period;

(b) "Ratchet Demand" is 90% of the highest kVA demand in the last 365 days ending with the last day of the Tariff bill period; and

(c) "Contract Demand" is the kVA contracted for by the Customer.

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

1. Non-Standard Residential "Bulk-Metering".

2. Bulk Metering is the metering of multiple-unit residential occupancies under one corporate identity, (e.g., town housing, apartments, mobile home parks). Where bulk-metering exists, the Customer shall not re-sell electricity, but may include electricity as part of the rental charge and not separate therefrom.

3. Includes Medium Commercial Sites served at primary voltage that existed prior to November 2004 rate class changes.

4. If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).

5. D300 Primary Voltage Service Customers

    a. For locations or buildings that receive primary voltage service, there will be a transformation credit of $1.565279 per day applied to the Service Charge, and a transformation credit of $0.010821 per day per kVA of Billing Demand applied to the Facilities Charge.

    b. The transformation credit is applicable only to D300 sites receiving primary voltage service prior to January 1, 2009.

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF
LARGE COMMERCIAL - SECONDARY

RATE CODE D310

Rate Schedule for the provision of Electricity Services to large commercial (secondary) Customers of a Retailer.

ELIGIBILITY

1. For Electricity Services that registered a monthly peak demand greater than 150 kVA twice in the previous 365 days and served at secondary voltage.

2. Sites eligible under 1 that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

COMPONENT TYPE	UNIT	PRICE
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service Charge	per day	$20.069398
Facilities Charge	per day per kVA of Billing Demand	$0.118706
Non-Ratcheted Demand Charge	per day per kVA of Metered Demand	$0.039052
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Demand Charge	per day per kVA of Billing Demand	$0.337820
Variable Charge On Peak	per kWh	$0.011807
Variable Charge Off Peak	per kWh	$0.009022

Where

kVA of "Billing Demand" is defined as the greater of "Metered", "Ratchet" or "Contract" Demand:

(a) "Metered Demand" is the actual metered demand in the Tariff bill period,

(b) "Ratchet Demand" is 90% of the highest kVA demand in the last 365 days ending with the last day of the Tariff bill period,

(c) "Contract Demand" is the kVA contracted for by the Customer.

"On Peak" is all Energy consumption from 8 a.m. to 9 p.m. Monday to Friday inclusive, excluding statutory holidays (as according to the ISO Rules definition),

"Off Peak" is all Energy consumption not consumed in On Peak hours.

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all service supplied under this Tariff.

OTHER

If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF
LARGE COMMERCIAL - PRIMARY

RATE CODE D410

Rate Schedule for the provision of Electricity Services to large commercial (primary) Customers of a Retailer.

ELIGIBILITY

1. For Electricity Services that are served at primary voltage.

2. Sites eligible under 1 above that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

COMPONENT TYPE	UNIT	PRICE
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service Charge	per day	$23.152863
Facilities Charge	per day per kVA of Billing Demand	$0.016153
Non-Ratcheted Demand Charge	per day per kVA of Metered Demand	$0.046566
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Demand Charge	per day per kVA of Billing Demand	$0.288054
Variable Charge On Peak	per kWh	$0.009630
Variable Charge Off Peak	per kWh	$0.007482

Where

kVA of "Billing Demand" is defined as the greater of "Metered", "Ratchet" or "Contract" Demand:

(a) "Metered Demand" is the actual metered demand in the Tariff bill period,

(b) "Ratchet Demand" is 90% of the highest kVA demand in the last 365 days ending with the last day of the Tariff bill period,

(c) "Contract Demand" is the kVA contracted for by the Customer,

"On Peak" is all Energy consumption from 8 a.m. to 9 p.m. Monday to Friday inclusive, excluding statutory holidays (as according to the ISO Rules definition),

"Off Peak" is all Energy consumption not consumed in On Peak hours.

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

1. The Customer is responsible for supplying all transformers whether owned by Customer or rented.

2. "Primary Metering" shall be metering at EPC's primary distribution voltage with any subsequent transformation being the sole responsibility of the Customer.

3. Multi-Sites

   a) For Customers that have a normally used service connection (preferred service) and a second service connection used strictly as a backup service (alternate service), the demands of the two service connections will be totaled on an interval basis and charged based on Rate Code D410.

   b) For Customers that use more than one service connection on a regular basis, demands of all the service connections will be totaled on an interval basis and charged based on Rate Code D410 provided the service connections are:

      i) positioned on adjacent and contiguous locations;

      ii) not separated by private or public property or right-of-way; and

      iii) operated as one single unit.

4. If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF
STREETLIGHTS

RATE CODE D500

Rate Schedule for the provision of Electricity Services to Customers of a Retailer.

ELIGIBILITY

For all photo cell controlled lighting services including all streetlights, traffic sign lighting, roadway lighting and lane rental lighting. Services with photo cell controlled lighting will not be eligible for a Meter.

RATE

COMPONENT TYPE	UNIT	PRICE
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Fixture Charge	per day per fixture	$0.070354
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Variable Charge	per kWh	$0.058655

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF
LARGE DISTRIBUTED GENERATION

RATE CODE D600

Rate Schedule for the provision of Electricity Services to Sites with on-site generation with a minimum export capacity of 1,000 kVA.

ELIGIBILITY

1. For services with on-site generation connected in parallel with the EPC Electric Distribution System with a minimum export capacity of 1,000 kVA.

2. For Electricity Services that are served at primary voltage.

3. For sites equipped with bi-directional interval recording metering.

RATE

COMPONENT TYPE	UNIT	PRICE
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service Charge	per day	$26.433129
Dedicated Facilities Charge	per day	customer specific
System Usage Charge On Peak	per kWh	$0.010033
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
ISO Costs/Credits	$	Flow through

1. The customer specific Dedicated Facilities Charge daily amount will be determined as follows:

   Dedicated Facilities Charge = ((DFA + GA) x (CRF + OMA))/365 days.

   Where:

   a) DFA = current cost of dedicated feeder assets

   b) GA = general assets associated with DFA and equal to 10.8% of DFA

c) CRF = Capital Recovery Percentage Factor based on EPC's weighted cost of capital and approved depreciation rate.

d) OMA = Operation, maintenance and administration factor equal to 3.1% of DFA.

The customer specific Dedicated Facilities Charge daily amount will be outlined in the Interconnection Agreement which will also include the term of the Agreement and an annual inflation adjustment.

2. The System Usage Charge will be determined using the net of the energy inflow and energy outflow at the Meter(s). System Usage Charge will be waived for sites that only have dedicated facilities and do not use the EPC primary feeder system.

3. "On Peak" is all Energy consumption from 8 a.m. to 9 p.m. Monday to Friday inclusive, excluding statutory holidays (as according to the ISO Rules definition), "Off Peak" is all Energy consumption not consumed in On Peak hours.

4. Flow-Through of ISO Costs/Credits will be determined by applying the ISO DTS rate and/or STS rate (and any applicable riders) to the difference between the POD billing determinants with and without the site(s) billing determinants.

   In accordance with AUC Decision 26090-D01-2021, the multipliers shown in Table 1 will then be applied to the DTS-based portion of the flow-through ISO costs/credits prior to finalizing and issuing the charge/credit.[1]

   Table 1: Multiplier for the calculated DTS portion of Flow-Through ISO Costs/Credits

Year	First day when the multiplier will be applied	Multiplier
1	Jan 1, 2022	0.8
2	Jan 1, 2023	0.6
3	Jan 1, 2024	0.4
4	Jan 1, 2025	0.2
5	Jan 1, 2026	0

5. An initial fee will be charged for the incremental cost of bi-directional meter(s).

[1] AUC Decision 26090-D01-2021, paragraph 88.

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of EPC form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

5. The Customer is responsible for supplying all transformers whether owned by customer or rented.

6. "Primary Metering" shall be metering at EPC's primary distribution voltage with any subsequent transformation being the sole responsibility of the Customer.

7. Multi-Site Locations

   c) For locations or buildings that have a normally used service connection (preferred service) and a second service connection used strictly as a backup service (alternate service), the demands of the two service connections will be totaled on an interval basis and charged on Rate Code D600.

   d) For locations that use more than one service connection on a regular basis, demands of all the service connections will be totaled on an interval basis and charged on Rate Code D600.

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF
TRANSMISSION CONNECTED

RATE CODE D700

Rate Schedule for the provision of Distribution Access Service to Customers of a Retailer that are connected directly to EPC Facilities at a transmission voltage.

RATE

COMPONENT TYPE	UNIT	PRICE
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service Charge	per day	$26.433129
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
ISO Costs	$	Flow through

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

2022 BALANCING POOL ALLOCATION RIDER

The "2022 Balancing Pool Allocation" is a rider to flow through the Alberta Electric System Operator ("ISO") Consumer Allocation Rider ("Rider F"), which is an amount that was transferred to the ISO from the Balancing Pool under Section 82 of the *Electric Utilities Act*.

ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff.[2] The rider is effective January 1, 2022.

Rider

COMPONENT TYPE	UNIT	PRICE
Balancing Pool Allocation	per kWh	$ 0.002252

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

[2] D600 sites are ineligible for the Balancing Pool Allocation Rider, as D600 sites receive a flow-through of ISO Costs/Credits through the D600 Transmission Charge for System Access Service, which includes the AESO Rider F.

Q1 2022
TRANSMISSION ACCESS CHARGE ("TAC")
DEFERRAL ACCOUNT RIDER

This is a rider to charge/refund the balance in the TAC Deferral Account. The TAC Deferral Account records changes in transmission access costs due to changes in Alberta Electric System Operator ("AESO") rates. The rider is effective January 1, 2022.

TAC Deferral Account Rider ADJUSTMENT

This is a rider to charge/refund the balance in the Transmission Access Charge Deferral Account. The TAC Deferral Account records changes in transmission access costs due to changes in Alberta Electric System Operator (AESO) rates. The adjustment is effective January 1, 2022 to December 31, 2022.

ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff.

RIDER

TAC Deferral Account Rider

RATE CLASS DESCRIPTION	RATE CODE	UNIT	Q1 2022	TAC RIDER ADJUSTMENT	TOTAL TAC RIDER
Residential	D100	per kWh	$0.002366	$ (0.004296)	$ (0.001930)
Small Commercial	D200	per kWh	$0.002410	$ (0.001490)	$ 0.000920
Medium Commercial	D300	per kWh	$0.002699	$ 0.001996	$ 0.004695
Large Commercial – Secondary	D310	per kWh	$0.002692	$ (0.001614)	$ 0.001078
Large Commercial – Primary	D410	per kWh	$0.002895	$ 0.008765	$ 0.011660
Streetlighting	D500	per kWh	$0.001896	$ 0.033640	$0.035536

Local Access Fee ("LAF")

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is applicable to all services located within the City of Calgary.

Q1 2022 Transmission Access Charge ("TAC") Deferral Account Rider approved in AUC Decision 27020-D01-2021, effective January 1, 2022.
TAC Deferral Account Rider Adjustment approved in AUC Decision 27042-D01-2021, effective January 1, 2022 to December 31, 2022.

UTILITY DEFERRAL ADJUSTMENT-E RIDER

The "Utility Deferral Adjustment-E" is a rider to flow through the Alberta Electric System Operator ("ISO") Rider L, which is an amount used to collect outstanding amounts related to the Utility Payment Deferral Program.

ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff. The rider is effective November 1, 2021 to February 28, 2022.

Rider

COMPONENT TYPE	UNIT	PRICE
Utility Deferral Adjustment-E	per kWh	$0.00043

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DAS ADJUSTMENT RIDER

This is a rider to charge/refund the difference between DAS Adjustment Rider amounts collected between January 1, 2021 to March 31, 2021 and the amounts approved as per AUC Decision 25865-D01-2020. The adjustment is effective January 1, 2022 to March 31, 2022.

ELIGIBILITY

Rider will apply to all sites.

RIDER

RATE CLASS DESCRIPTION	RATE CODE	UNIT	PRICE
Residential	D100	% DAS	-0.07%
Small Commercial	D200	% DAS	-0.26%
Medium Commercial	D300	% DAS	0.11%
Large Commercial – Secondary	D310	% DAS	0.57%
Large Commercial – Primary	D410	% DAS	2.70%
Streetlights	D500	% DAS	0.01%
Large Distributed Generation	D600	% DAS	0.00%

Local Access Fee (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is applicable to all services located within the City of Calgary.