



**ENMAX POWER CORPORATION (“EPC”)**

**DISTRIBUTION TARIFF**

**RATE SCHEDULE**

**Rates in effect as of June 1, 2014**

## EPC DISTRIBUTION TARIFF RATE SCHEDULE

<b><u>Rate Code</u></b>	<b><u>Rate Description</u></b>	<b>Page</b>
D100	Distribution Tariff Residential	3
D200	Distribution Tariff Small Commercial	5
D300	Distribution Tariff Medium Commercial	7
D310	Distribution Tariff Large Commercial – Secondary	9
D410	Distribution Tariff Large Commercial – Primary	11
D500	Distribution Tariff Streetlights	14
D600	Distribution Tariff Distributed Generation	15
D700	Distribution Tariff Transmission Connected	18
	Balancing Pool Allocation Refund Rider	19
	TAC Deferral Account Rider	20
	DAS Adjustment Rider	21

# Distribution Tariff Residential

## RATE CODE D100

Rate Schedule for the provision of Electricity Services to residential Customers of a Retailer.

## ELIGIBILITY

1. Sites which use Electricity Services for domestic purposes in separate and permanently metered single family dwelling units with each unit either metered separately or incorporated into a common building with other units.
2. As a single phase or three phase wire service supplied at a standard voltage normally available.
3. Sites eligible under 1 and 2 that qualify as a Micro-Generator under the Micro-Generation Regulation.

## RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
<b>Distribution Charge for Distribution Access Service</b>		
Service and Facilities Charge	per day	\$0.414380
System Usage Charge	per kWh	\$0.008621
<b>Transmission Charge for System Access Service</b>		
Variable Charge	per kWh	\$0.019463

## INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

## **TERMS AND CONDITIONS**

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

## **OTHER**

1. No more than one additional unit of living quarters within a single family dwelling, such as a basement suite equipped with cooking facilities, may be provided Electricity Services through one Meter under Rate Code D100. If the dwelling contains more than one additional self-contained unit of living quarters, a Commercial Rate will apply unless a separate Meter is installed for each unit.

All new construction in R2 or higher density areas shall have a separate Meter for each suite, or alternatively the Electricity Services may be invoiced at the appropriate commercial rate.

2. If a Residential Site has a garage with a separate meter, the garage will be assigned a commercial rate.
3. If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).

## **LOCAL ACCESS FEE (LAF)**

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.



Construction and rental costs for necessary transformers and equipment required for any temporary Electricity Services (whether single or three phase, or whether served from an overhead or underground source), shall be payable by the Customer to EPC in advance and based on an EPC estimate. Construction costs include costs associated with:

- (a) up and down labour;
- (b) unsalvageable material;
- (c) vehicles; and
- (d) equipment.

## 2. Temporary Connection Service

Where applied-for Connection Services are to be used for temporary purposes only, the Customer will pay EPC, in advance of the installation:

- (a) EPC's total cost of installation and removal of the Facilities required for the temporary service; and
- (b) the cost of unsalvageable material.

## 3. Unmetered Services

For unmetered services where individual energy consumption is small and easily predicted, estimated consumption will be based on equipment nameplate rating and operational patterns.

- 4. If a Site that qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).

## **LOCAL ACCESS FEE (LAF)**

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

# Distribution Tariff

## Medium Commercial

### RATE CODE D300

Rate Schedule for the provision of Electricity Services to medium commercial Customers of a Retailer.

### ELIGIBILITY

1. For Sites whose Energy consumption is equal to or greater than 5,000 kWh per month for at least six of the last 12 invoice periods, provided a peak demand greater than 150 kVA was not registered twice in the previous 365 days.
2. Sites eligible under 1 above that qualify as a Micro-Generator under the Micro-Generation Regulation.

### RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
<b>Distribution Charge for Distribution Access Service</b>		
Service Charge	per day	\$5.368667
Facilities Charge	per day per kVA of Billing Demand	\$0.036446
System Usage Charge	per kWh	\$0.003955
<b>Transmission Charge for System Access Service</b>		
Demand Charge	per day per kVA of Billing Demand	\$0.118081
Variable Charge	per kWh	\$0.004047

*Where*

kVA of "Billing Demand" is defined as the greater of "Metered", "Ratchet" or "Contract" Demand:

- (a) "Metered Demand" is the actual metered demand in the Tariff bill period;
- (b) "Ratchet Demand" is 90% of the highest kVA demand in the last 365 days ending with the last day of the Tariff bill period; and

(c) "Contract Demand" is the kVA contracted for by the Customer.

### **INVOICE PERIOD**

Monthly, from the date of the last invoice to the date of the current invoice.

### **TERMS AND CONDITIONS**

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

### **OTHER**

1. Non-Standard Residential "Bulk-Metering".
2. Bulk Metering is the metering of multiple-unit residential occupancies under one corporate identity, (e.g., town housing, apartments, mobile home parks). Where bulk-metering exists, the Customer shall not re-sell electricity, but may include electricity as part of the rental charge and not separate therefrom.
3. Includes Medium Commercial Sites served at primary voltage that existed prior to November 2004 rate class changes.
4. If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).
5. D300 Primary Voltage Service Customers
  - (a) For locations or buildings that receive primary voltage service, there will be a transformation credit of \$1.294246 per day applied to the Service Charge, and a transformation credit of \$0.008948 per day per kVA of Billing Demand applied to the Facilities Charge.
  - (b) The transformation credit is applicable only to D300 sites receiving primary voltage service prior to January 1, 2009.

### **LOCAL ACCESS FEE (LAF)**

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.



## Distribution Tariff Large Commercial - Secondary

### RATE CODE D310

Rate Schedule for the provision of Electricity Services to large commercial (secondary) Customers of a Retailer.

### ELIGIBILITY

1. For Electricity Services that registered a monthly peak demand greater than 150 kVA twice in the previous 365 days and served at secondary voltage.
2. Sites eligible under 1 that qualify as a Micro-Generator under the Micro-Generation Regulation.

### RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
<b>Distribution Charge for Distribution Access Service</b>		
Service Charge	per day	\$16.089680
Facilities Charge	per day per kVA of Billing Demand	\$0.095169
System Usage Charge On Peak	per kWh	\$0.006400
System Usage Charge Off Peak	per kWh	\$0.000000
<b>Transmission Charge for System Access Service</b>		
Demand Charge	per day per kVA of Billing Demand	\$0.138805
Variable Charge On Peak	per kWh	\$0.004574
Variable Charge Off Peak	per kWh	\$0.003573

*Where*

kVA of "Billing Demand" is defined as the greater of "Metered", "Ratchet" or "Contract" Demand:

















2. "Primary Metering" shall be metering at EPC's primary distribution voltage with any subsequent transformation being the sole responsibility of the Customer.
3. Multi-Site Locations
  - a) For locations or buildings that have a normally used service connection (preferred service) and a second service connection used strictly as a backup service (alternate service), the demands of the two service connections will be totaled on an interval basis and charged on Rate Code D600.
  - b) For locations that use more than one service connection on a regular basis, demands of all the service connections will be totaled on an interval basis and charged on Rate Code D600.

**LOCAL ACCESS FEE (LAF)**

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.



## **2014 BALANCING POOL ALLOCATION REFUND RIDER**

The “2014 Balancing Pool Allocation” is a refund rider to flow through the Alberta Electric System Operator (“ISO”) Consumer Allocation Rider (“Rider F”), which is an amount that was transferred to the ISO from the Balancing Pool under Section 82 of the Electric Utilities Act.

### **Eligibility**

Rider will apply to all energy delivered under the Distribution Tariff. The rider is effective January 1, 2014.

### **Rider**

<b><u>COMPONENT TYPE</u></b>	<b><u>UNIT</u></b>	<b><u>PRICE</u></b>
Balancing Pool Allocation	per kWh	\$(0.005643)

### **LOCAL ACCESS FEE (LAF)**

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

**Q2 2014  
TRANSMISSION ACCESS CHARGE (“TAC”)  
DEFERRAL ACCOUNT RIDER**

This is a rider to charge/refund the balance in the Transmission Access Charge Deferral Account. The TAC Deferral Account records changes in transmission access costs due to changes in Alberta Electric System Operator (AESO) rates. The rider is effective June 1, 2014.

**ELIGIBILITY**

Rider will apply to all energy delivered under the Distribution Tariff.

**RIDER**

Transmission Access Charge Deferral Account Rider

<u>RATE CLASS DESCRIPTION</u>	<u>RATE CODE</u>	<u>UNIT</u>	<u>JUNE 2014</u>
Residential	D100	per kWh	\$0.003678
Small Commercial	D200	per kWh	\$0.004461
Medium Commercial – Secondary	D300	per kWh	\$0.004987
Large Commercial – Secondary	D310	per kWh	\$0.004793
Large Commercial – Primary	D410	per kWh	\$0.005112
Streetlighting	D500	per kWh	\$0.000591

**Local Access Fee (LAF)**

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is applicable to all services located within the City of Calgary.

## **DAS ADJUSTMENT RIDER**

This is a rider to collect the difference between existing rates and FBR rates, from January 1, 2011 to June 30, 2013. The rider is effective as of March 1, 2014 to September 30, 2014.

### **ELIGIBILITY**

Rider will apply to all sites.

### **RIDER**

<b><u>RATE CLASS DESCRIPTION</u></b>	<b><u>RATE CODE</u></b>	<b><u>UNIT</u></b>	<b><u>PRICE</u></b>
Residential	D100	% DAS	13.04
Small Commercial	D200	% DAS	16.10
Medium Commercial	D300	% DAS	11.87
Large Commercial – Secondary	D310	% DAS	12.68
Large Commercial – Primary	D410	% DAS	16.17
Streetlights	D500	% DAS	13.36

### **Local Access Fee (LAF)**

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is applicable to all services located within the City of Calgary.