



ENMAX POWER CORPORATION (“EPC”)

DISTRIBUTION TARIFF

RATE SCHEDULE

Rates in effect as of January 1, 2014

EPC DISTRIBUTION TARIFF RATE SCHEDULE

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TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

1. No more than one additional unit of living quarters within a single family dwelling, such as a basement suite equipped with cooking facilities, may be provided Electricity Services through one Meter under Rate Code D100. If the dwelling contains more than one additional self-contained unit of living quarters, a Commercial Rate will apply unless a separate Meter is installed for each unit.

All new construction in R2 or higher density areas shall have a separate Meter for each suite, or alternatively the Electricity Services may be invoiced at the appropriate commercial rate.

2. If a Residential Site has a garage with a separate meter, the garage will be assigned a commercial rate.
3. If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

Construction and rental costs for necessary transformers and equipment required for any temporary Electricity Services (whether single or three phase, or whether served from an overhead or underground source), shall be payable by the Customer to EPC in advance and based on an EPC estimate. Construction costs include costs associated with:

- (a) up and down labour;
- (b) unsalvageable material;
- (c) vehicles; and
- (d) equipment.

2. Temporary Connection Service

Where applied-for Connection Services are to be used for temporary purposes only, the Customer will pay EPC, in advance of the installation:

- (a) EPC's total cost of installation and removal of the Facilities required for the temporary service; and
- (b) the cost of unsalvageable material.

3. Unmetered Services

For unmetered services where individual energy consumption is small and easily predicted, estimated consumption will be based on equipment nameplate rating and operational patterns.

- 4. If a Site that qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).

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Distribution Tariff

Medium Commercial

RATE CODE D300

Rate Schedule for the provision of Electricity Services to medium commercial Customers of a Retailer.

ELIGIBILITY

1. For Sites whose Energy consumption is equal to or greater than 5,000 kWh per month for at least six of the last 12 invoice periods, provided a peak demand greater than 150 kVA was not registered twice in the previous 365 days.
2. Sites eligible under 1 above that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
Distribution Charge for Distribution Access Service		
Service Charge	per day	\$5.368667
Facilities Charge	per day per kVA of Billing Demand	\$0.036446
System Usage Charge	per kWh	\$0.003955
Transmission Charge for System Access Service		
Demand Charge	per day per kVA of Billing Demand	\$0.118081
Variable Charge	per kWh	\$0.004047

Where

kVA of "Billing Demand" is defined as the greater of "Metered", "Ratchet" or "Contract" Demand:

- (a) "Metered Demand" is the actual metered demand in the Tariff bill period;
- (b) "Ratchet Demand" is 90% of the highest kVA demand in the last 365 days ending with the last day of the Tariff bill period; and

(c) “Contract Demand” is the kVA contracted for by the Customer.

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

1. Non-Standard Residential “Bulk-Metering”.
2. Bulk Metering is the metering of multiple-unit residential occupancies under one corporate identity, (e.g., town housing, apartments, mobile home parks). Where bulk-metering exists, the Customer shall not re-sell electricity, but may include electricity as part of the rental charge and not separate therefrom.
3. Includes Medium Commercial Sites served at primary voltage that existed prior to November 2004 rate class changes.
4. If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).
5. D300 Primary Voltage Service Customers
 - (a) For locations or buildings that receive primary voltage service, there will be a transformation credit of \$1.294246 per day applied to the Service Charge, and a transformation credit of \$0.008948 per day per kVA of Billing Demand applied to the Facilities Charge.
 - (b) The transformation credit is applicable only to D300 sites receiving primary voltage service prior to January 1, 2009.

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4. If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).

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2014 BALANCING POOL ALLOCATION REFUND RIDER

The “2014 Balancing Pool Allocation” is a refund rider to flow through the Alberta Electric System Operator (“ISO”) Consumer Allocation Rider (“Rider F”), which is an amount that was transferred to the ISO from the Balancing Pool under Section 82 of the Electric Utilities Act.

Eligibility

Rider will apply to all energy delivered under the Distribution Tariff. The rider is effective January 1, 2014.

Rider

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
Balancing Pool Allocation	per kWh	\$(0.005643)

LOCAL ACCESS FEE (LAF)

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**Q1 2014
Transmission Access Charge ("TAC")
Deferral Account Rider**

This is a rider to charge/refund the balance in the Transmission Access Charge Deferral Account. The TAC Deferral Account records changes in transmission access costs due to changes in Alberta Electric System Operator (AESO) rates. The rider is effective January 1, 2014.

TAC Deferral Account Rider ADJUSTMENT

This is a rider adjustment to charge/refund outstanding balances in the TAC Deferral Account from January 1, 2011 to December 31, 2012. The adjustment is effective December 1, 2013 and will be added to the Q4 2013, Q1 2014 and Q2 2014 TAC Riders from the period of December 1, 2013 to May 31, 2014.

ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff.

RIDER

Transmission Access Charge Deferral Account Rider

<u>RATE CLASS DESCRIPTION</u>	<u>RATE CODE</u>	<u>UNIT</u>	<u>Q1 2014</u>	<u>DEC 2013 – MAY 2014 ADJUSTMENT</u>	<u>TOTAL TAC RIDER</u>
Residential	D100	per kWh	\$0.019072	\$0.001933	\$0.021005
Small Commercial	D200	per kWh	\$0.019410	\$0.008931	\$0.028341
Medium Commercial – Secondary	D300	per kWh	\$0.019695	\$0.003931	\$0.023626
Large Commercial – Secondary	D310	per kWh	\$0.020623	\$0.000863	\$0.021486
Large Commercial – Primary	D410	per kWh	\$0.020192	\$0.007228	\$0.027420
Streetlighting	D500	per kWh	\$0.018378	(\$0.001725)	\$0.016653

Local Access Fee (LAF)

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