

ENMAX Power Corporation

Commercial Investment Policy

For commercial services, EPC will invest in service connection(s) to a property or building as outlined below:

Customer Type	EPC Investment Policy (New Load)
Small Commercial (Rate Code D200), Streetlights (Rate Code D500)	\$11,617/Site.
Medium Commercial – (Rate Code D300), Large Commercial – Secondary (Rate Code D310)	\$11,617/Site (no Minimum Contract Demand required), OR, \$290/kVA of Minimum Contract Demand up to eighty percent (80%) of anticipated maximum Demand (Minimum Contract Demand in Network area is estimated)
Large Commercial – Primary (Rate Code D410)	\$11,617/Site (no Minimum Contract Demand required), OR, \$87/ kVA of Minimum Contract Demand up to eighty percent (80%) of anticipated maximum Demand (Minimum Contract Demand in Network area is estimated)
Overhead and Underground Commercial Subdivision	\$6,970/lot (not applicable in Network area)
Irrigation Services (Controls), Temporary Services (includes Sign Services)	N/A

ENMAX Power Corporation

For commercial/industrial services, the following conditions shall apply:

- (a) Minimum Contract Demand: the minimum kVA contracted for by the Customer;
- (b) contract term: the term of the standard contract will be 15 years;
- (c) contract obligation: the contract applies to the original, contracted Customer;
- (d) contract "buy down": Customers are permitted to "buy down" the EPC investment, and therefore reduce their Minimum Contract Demand, with a linear reduction factor over a 15 year time frame according to the following formula:
Customer "buy down" cost = (original EPC investment – revised EPC investment) x (1- (contract years completed/15));
- (e) line contribution refunds: EPC does not currently employ this practice or endorse the refund of contribution-in-aid-of-construction from one Customer to another;
- (f) staged loading by Customer: standard investment levels will apply for Customers with staged loading subject to the full contract minimum being in place within two years of Energization, after which the 15 year contract period commences;
- (g) Optional Facilities: EPC's investment will only apply to Facilities deemed reasonable, useful, and justifiable to EPC engineering staff. Facilities requested by a Customer that, in the opinion of EPC, are not reasonable, useful, or justifiable, shall be entirely at the cost of the Customer; and
- (h) transmission facilities: this policy does not in any way apply to or include transmission or substation related capital costs.
- (i) EPC shall pay the costs of connecting a micro-generation generating unit to the interconnected electric system as set out in the *Micro-Generation Regulation*. Distributed Generators with on-site generation having a minimum export capacity of 1,000 kVA will pay all costs related to obtaining Distributed Generation Interconnection Services.